

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,312	--	--	5,193	-801	-208	-248	7,744	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,295	0	492	93	238	--	158	278	117	1,564
Pentanes Plus	175	0	--	89	-70	--	16	125	--	52
Liquefied Petroleum Gases	1,120	--	492	4	308	--	142	153	117	1,511
Ethane/Ethylene	551	--	22	--	282	--	-9	--	--	863
Propane/Propylene	361	--	360	--	16	--	79	--	108	551
Normal Butane/Butylene	65	--	106	4	2	--	79	35	9	53
Isobutane/Isobutylene	143	--	4	--	8	--	-8	118	--	45
Other Liquids	--	81	--	555	-1,557	-47	80	-1,189	86	55
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	81	--	0	115	97	-6	229	70	0
Hydrogen	--	--	--	--	--	107	--	107	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	--	--	-8	0	3	49	0
Renewable Fuels (including Fuel Ethanol)	--	21	--	--	115	-1	-5	119	21	0
Fuel Ethanol ⁷	--	21	--	--	125	-10	-3	118	21	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-9	8	-2	1	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	508	-2	--	94	358	--	55
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	46	-1,670	-144	-8	-1,775	16	0
Reformulated	--	--	--	--	-416	3	10	-423	--	0
Conventional	--	--	--	46	-1,254	-147	-19	-1,353	16	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,976	287	-2,011	154	-36	--	1,696	3,745
Finished Motor Gasoline	--	--	2,058	31	-595	154	-11	--	336	1,322
Reformulated	--	--	408	--	--	2	2	--	0	408
Conventional	--	--	1,651	31	-595	152	-12	--	336	914
Finished Aviation Gasoline	--	--	8	--	-3	--	-2	--	--	7
Kerosene-Type Jet Fuel	--	--	762	--	-566	--	-27	--	41	182
Kerosene	--	--	8	--	3	--	-1	--	2	10
Distillate Fuel Oil	--	--	2,383	--	-823	0	13	--	570	977
15 ppm sulfur and under ⁸	--	--	2,036	--	-732	0	-11	--	394	920
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	137	--	-11	--	2	--	124	-1
Greater than 500 ppm sulfur	--	--	211	--	-80	--	21	--	51	58
Residual Fuel Oil ⁹	--	--	290	130	4	--	-17	--	316	125
Less than 0.31 percent sulfur	--	--	14	15	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	30	6	--	--	12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	246	109	4	--	-28	--	NA	NA
Petrochemical Feedstocks	--	--	291	104	-1	--	9	--	--	385
Naphtha for Petro. Feed. Use	--	--	195	63	-1	--	8	--	--	248
Other Oils for Petro. Feed. Use	--	--	96	41	0	--	1	--	--	136
Special Naphthas	--	--	40	8	-2	--	-3	--	30	19
Lubricants	--	--	113	13	-23	--	-13	--	54	62
Waxes	--	--	5	1	--	--	0	--	2	4
Petroleum Coke	--	--	484	1	--	--	2	--	331	152
Marketable	--	--	362	1	--	--	2	--	331	30
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	98	--	-3	--	17	--	14	64
Still Gas	--	--	388	--	--	--	--	--	--	388
Miscellaneous Products	--	--	48	--	--	--	-3	--	1	50
Total	4,607	81	7,467	6,127	-4,130	-101	-46	6,833	1,899	5,364

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."